

SMART STREET

IET Retired Professional Group (M&WC Branch)

Thursday 13th April 2017

**electricity
north west**

Bringing energy to your door



Stay connected...



www.enwl.co.uk

Introducing ENW



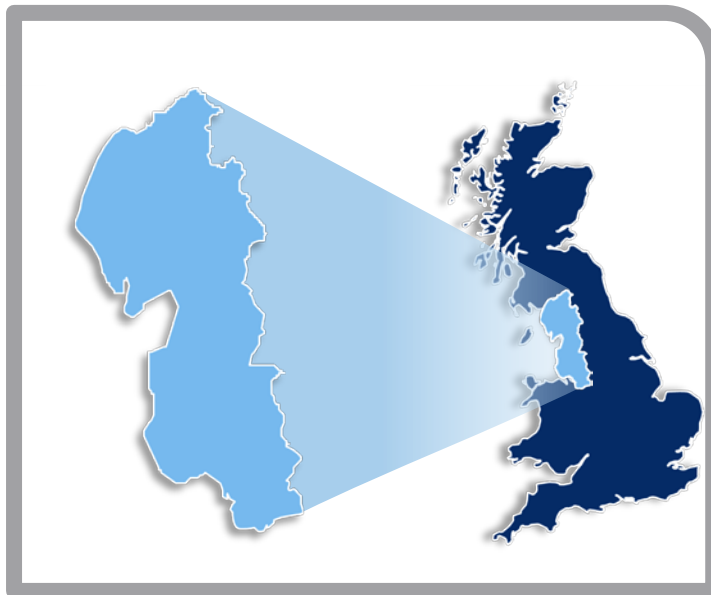
4.9 million



2.4 million

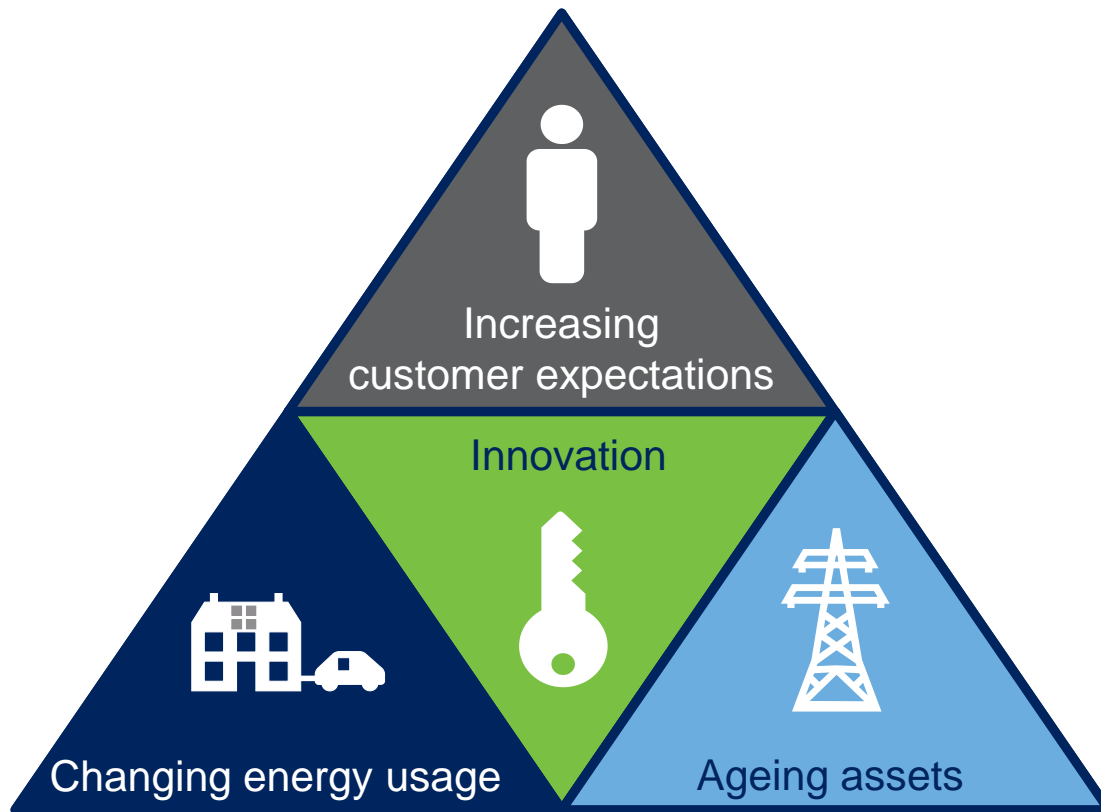


25 terawatt hours

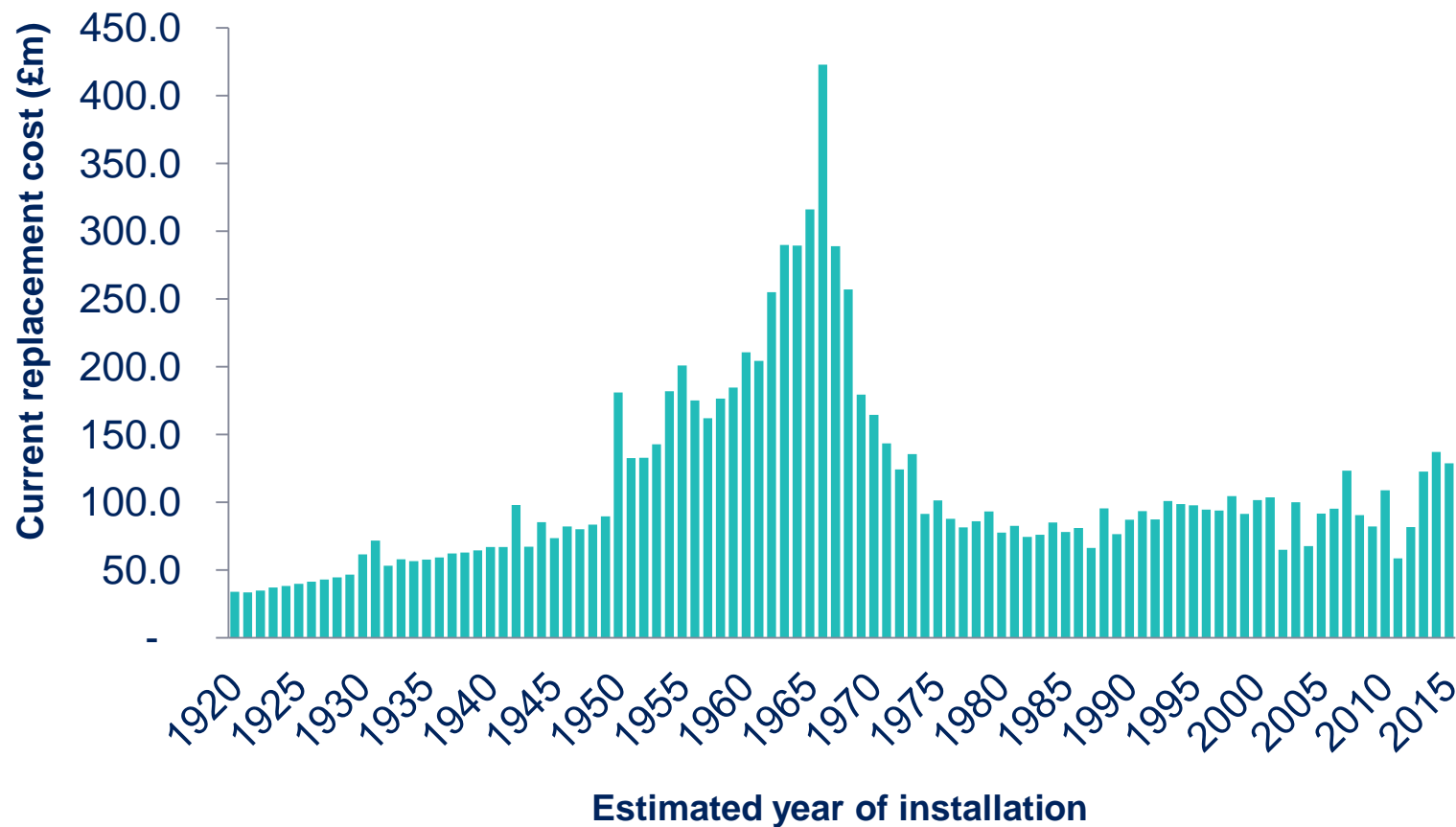


£12 billion of network assets

56 000 km of network • 96 bulk supply substations
363 primary substations • 33 000 transformers



Aging Assets

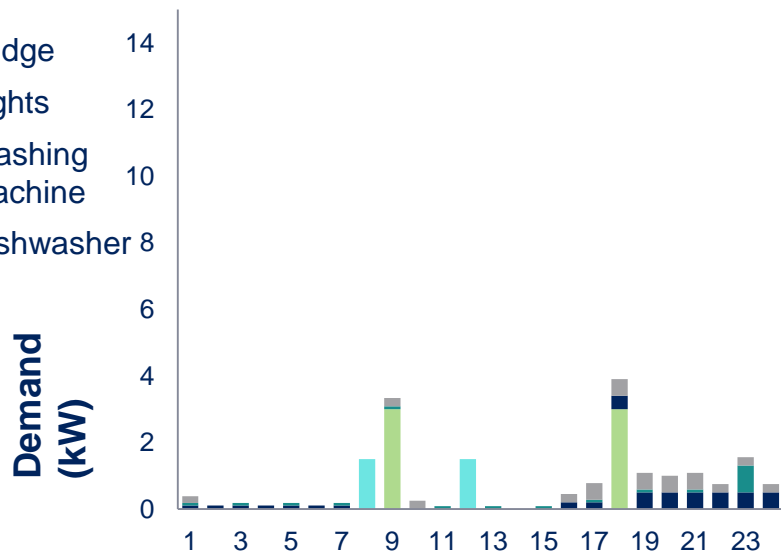


Changing Demand

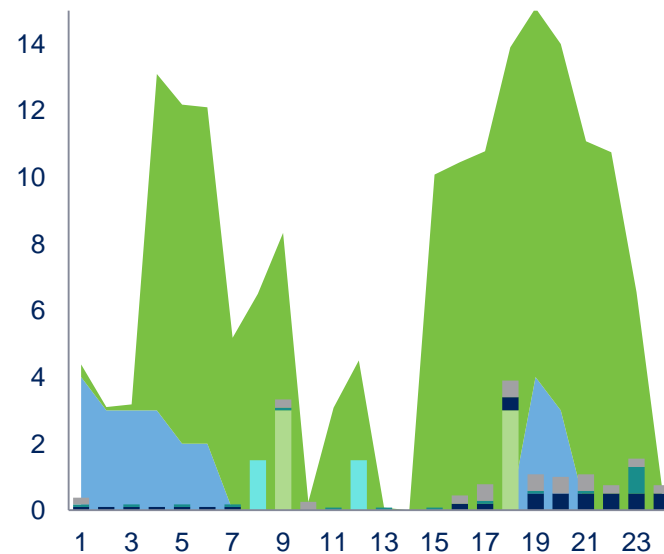


- Heat pump
- Electric vehicle
- TV
- Fridge
- Lights
- Washing machine
- Dishwasher

2012



2025



Time
of day

Themes



Safety & environment

Strive to continuously improve safety and reduce impact on the environment



Network resilience

Improve network performance and reduce risk



Capacity

Maximise the use of existing assets to increase demand and generation capacity



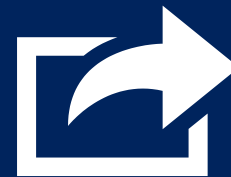
Efficiency

Provide our existing services at lower cost



Customer service

Improve customer experience, offer new services and more choice



Commercial evolution

Change our role from network operator to system operator

Smart Street project overview



£11.5m,
four-year
innovation project



Started in Jan
2014 and finishes
in Apr 2018



Quicker
connection of
LCTs
Lower energy bills
Improved supply
reliability

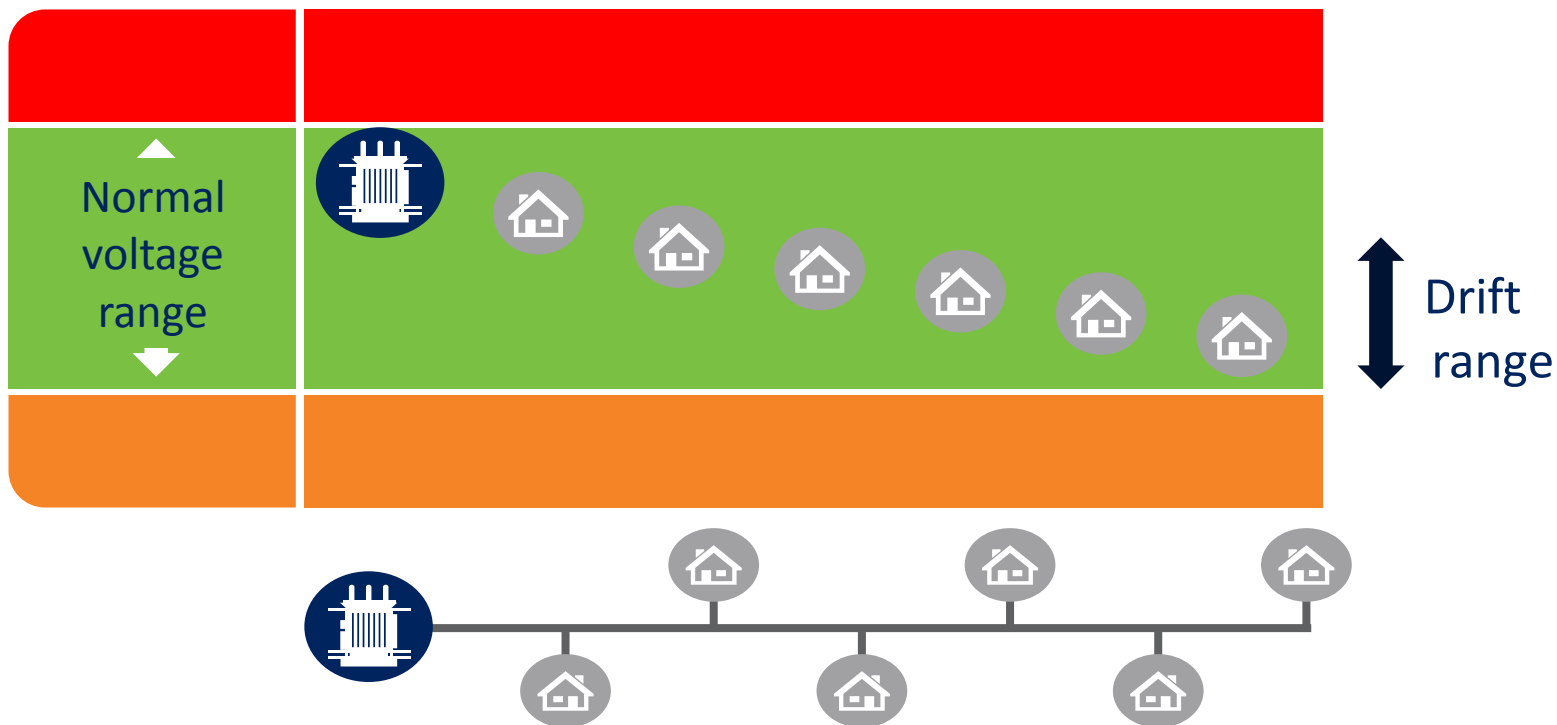


Trials period
Jan 2016 –
Dec 2017



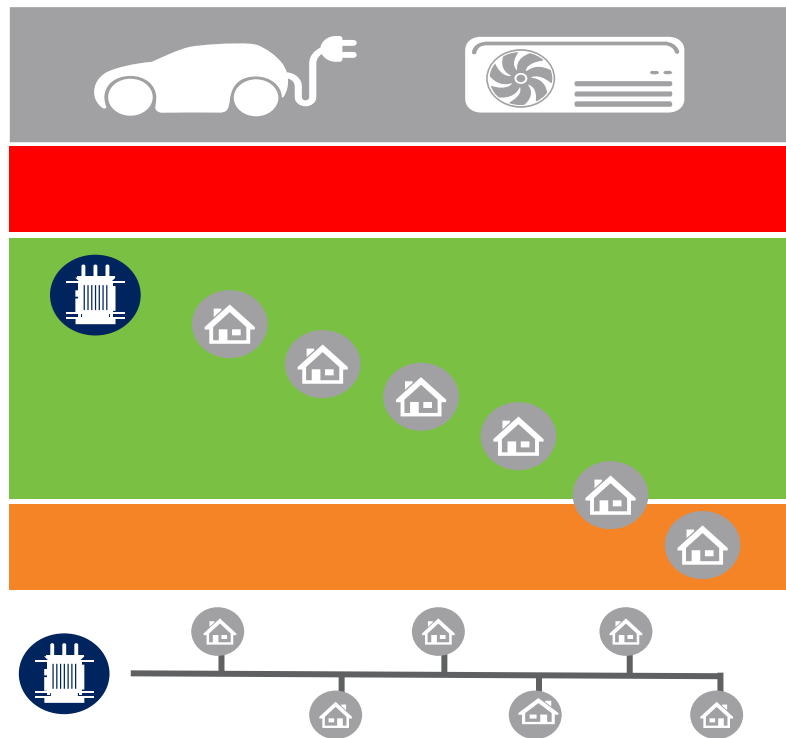
Extensive
customer
engagement
programme
throughout
project

Voltage profile

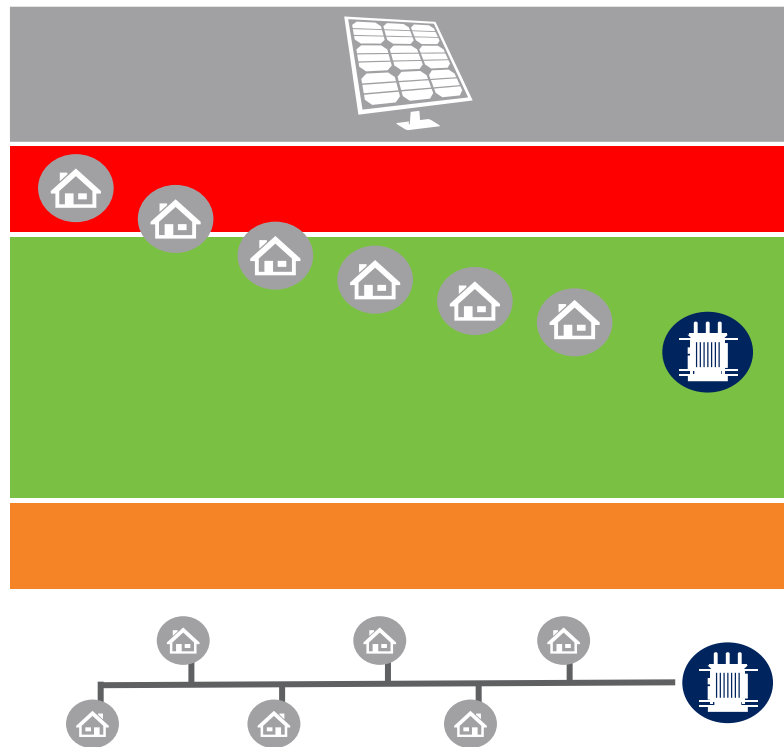


Historic networks have no active voltage regulation

Problem - LCTs create network issues

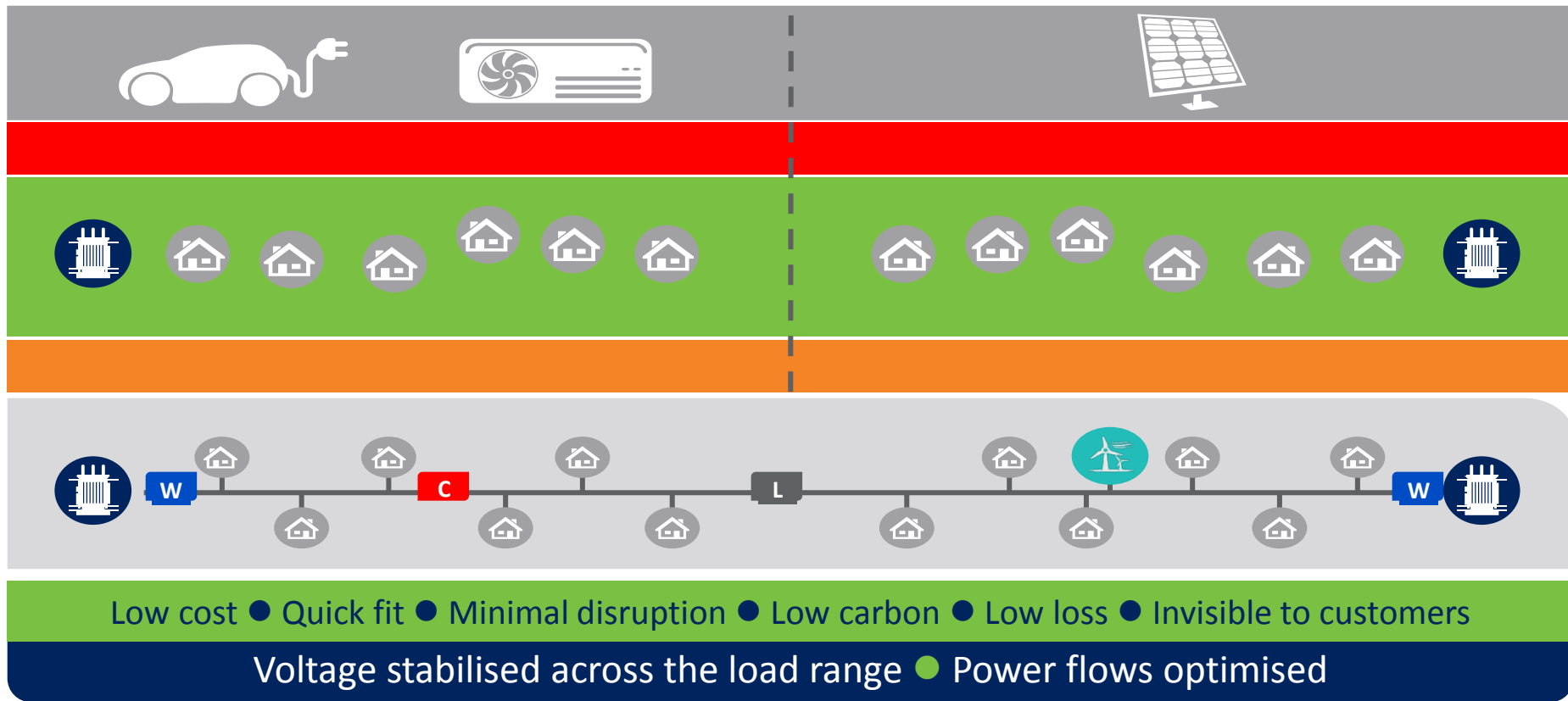


↑
Drift
range
↓



LCTs rapidly surpass voltage and thermal network capacity

Smart Street – the first intervention





6 primary substations
11 HV circuits



38 distribution substations
163 LV circuits



Around 62,000 customers



3 selected primary
substations in CLASS



KELVATEK

SIEMENS


TyndallManchester
Climate Change Research

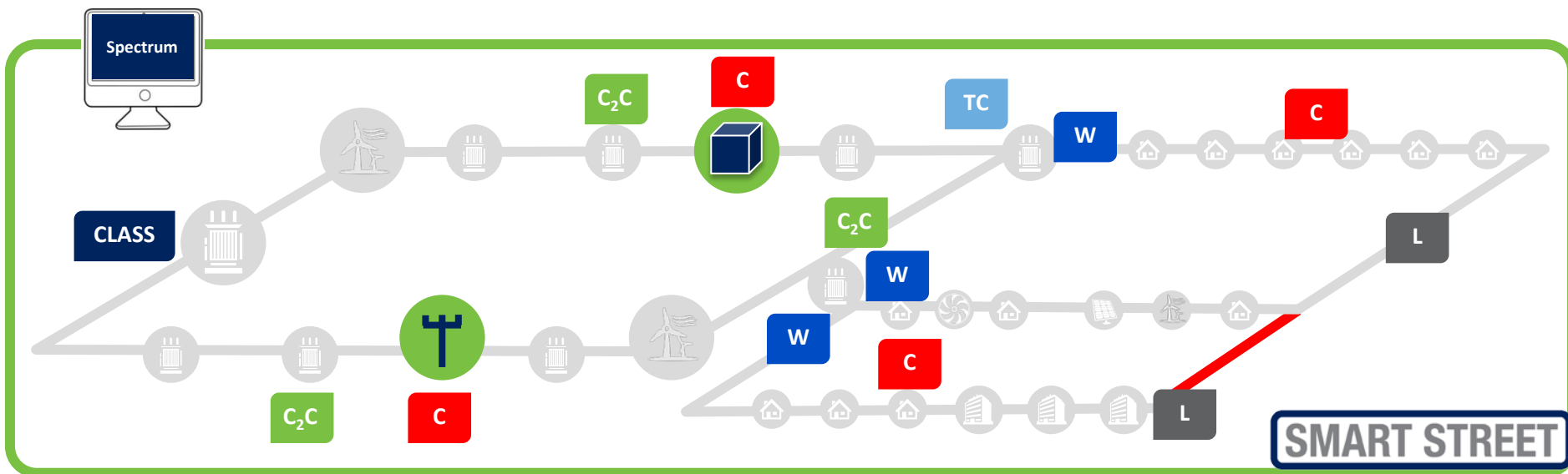
 tnei
enterprise with energy

MANCHESTER
1824
The University of Manchester

 Queen's University
Belfast

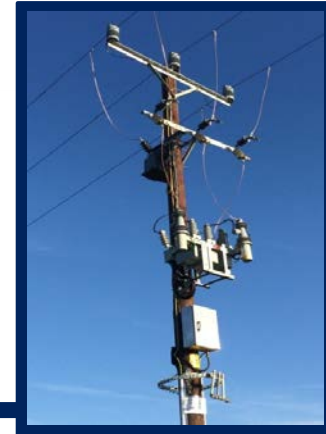
Impact
Research

Network reliability improvement



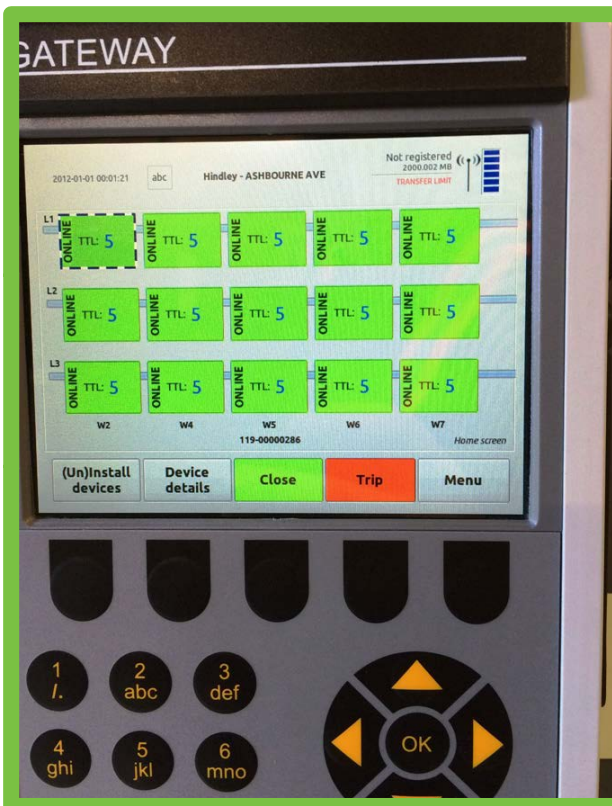
Builds on C_2C and CLASS ● Storage compatible ● Transferable solutions

The Smart Street System



Spectrum 5 (NMS)





LV vacuum circuit breaker

Advanced measurement and protection capability

Safe LV interconnection, live monitoring and control

Improves supply reliability and restoration through fault management and detection



LV Vacuum switch

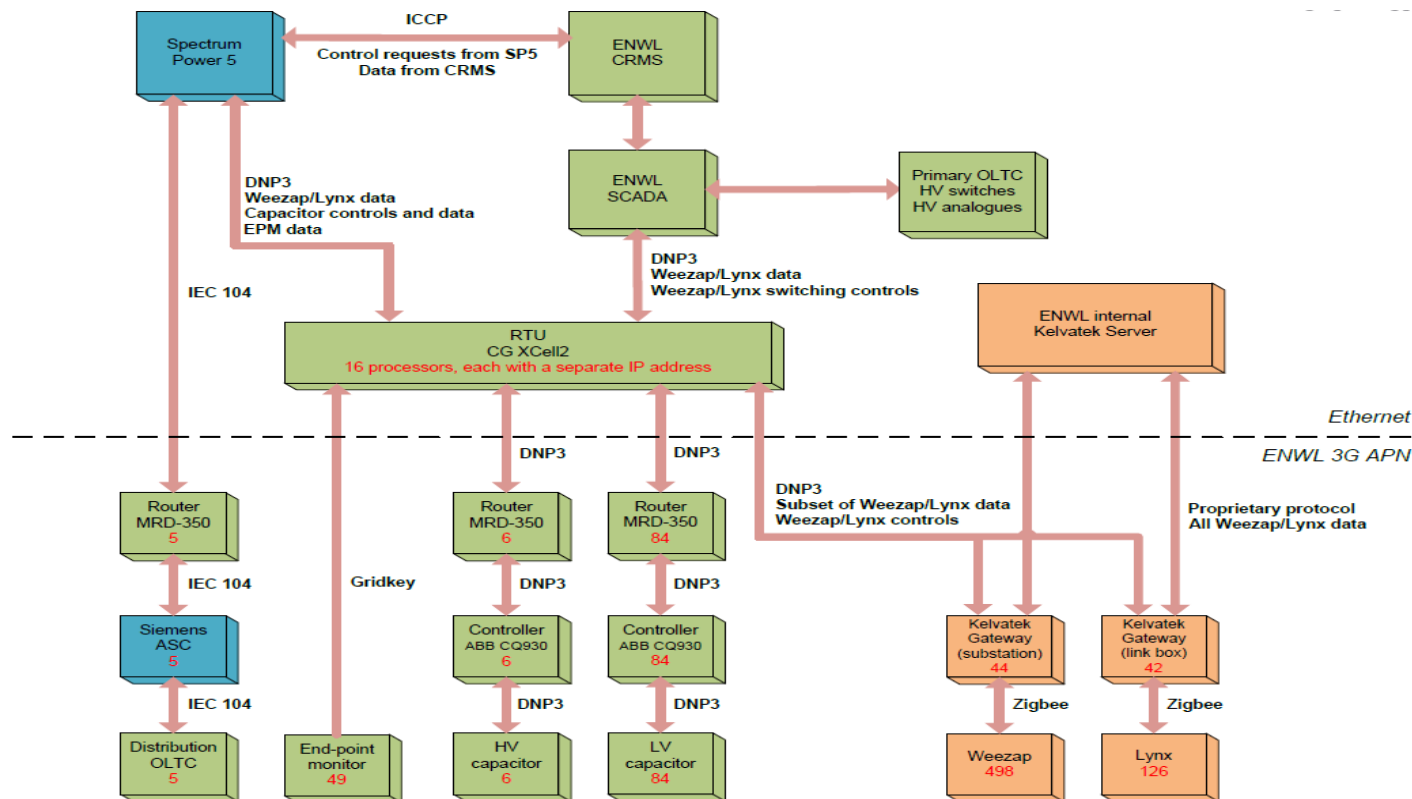
Allows active network meshing and un-meshing

Advanced monitoring capabilities

Ability to control the circuit locally or remotely

KELVATEK

Data Architecture





84 LV
capacitors



One on each
closed ring



Multi staged



3 ground mounted
HV capacitors

3 pole mounted
HV capacitors

Secured within GRP
housings in urban areas

Installed similar to pole
mounted transformers

Distribution OLTC



5 OLTCs



9 taps



Local or
remote

Trials – test regimes



Smart Street trial	Test regime
LV voltage control	1. On-load tap changing distribution transformer only
	2. On-load tap changing distribution transformer and capacitor(s) on LV circuits
	3. Capacitors at distribution substation only
	4. Capacitors at distribution substation and on LV circuits
	5. Capacitor(s) on LV circuits only
LV network management & interconnection	1. LV radial circuits
	2. LV interconnected circuits
HV voltage control	1. Voltage controllers at primary substation only
	2. Voltage controllers at primary substation and capacitor(s) on HV circuits
HV network management & interconnection	1. HV radial circuits
	2. HV interconnected circuits
Network configuration & voltage optimisation	1. Losses reduction
	2. Energy consumption reduction



WP1 will look to quantify the voltage optimisation and loss reduction techniques used in Smart Street



WP2 will look to produce the design and operation policies required to convert UK networks into optimal meshed configurations



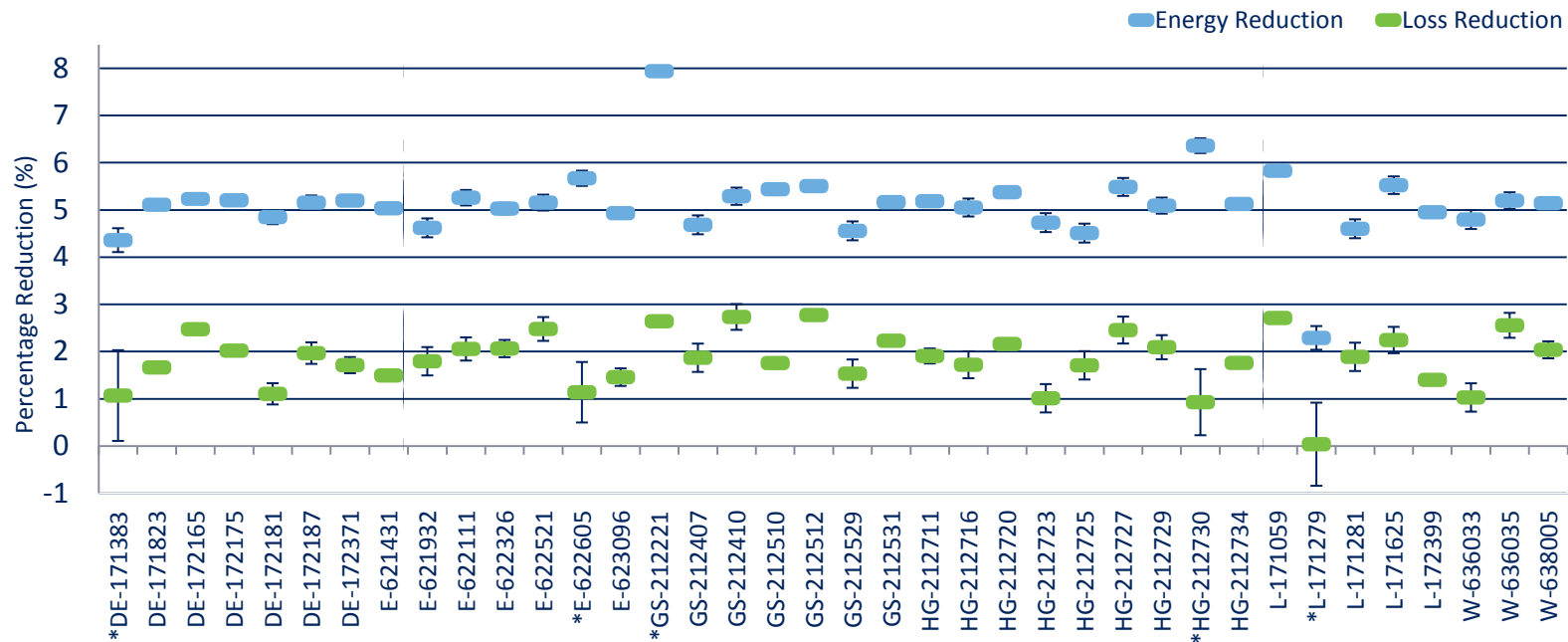
WP3 will research the cost benefits and carbon impact related to the Smart Street solution



TNEI will provide research support and consultation for the duration of the trials

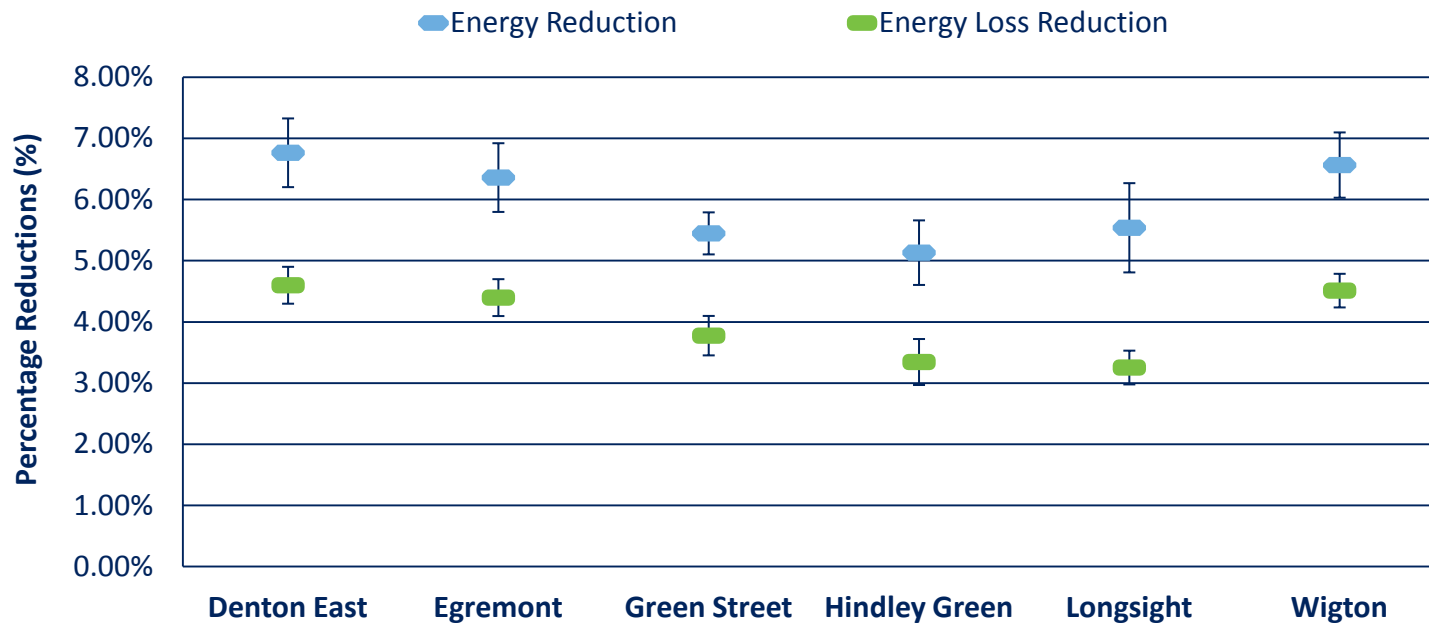


Percentage reductions on LV networks





Energy and losses reductions on HV networks



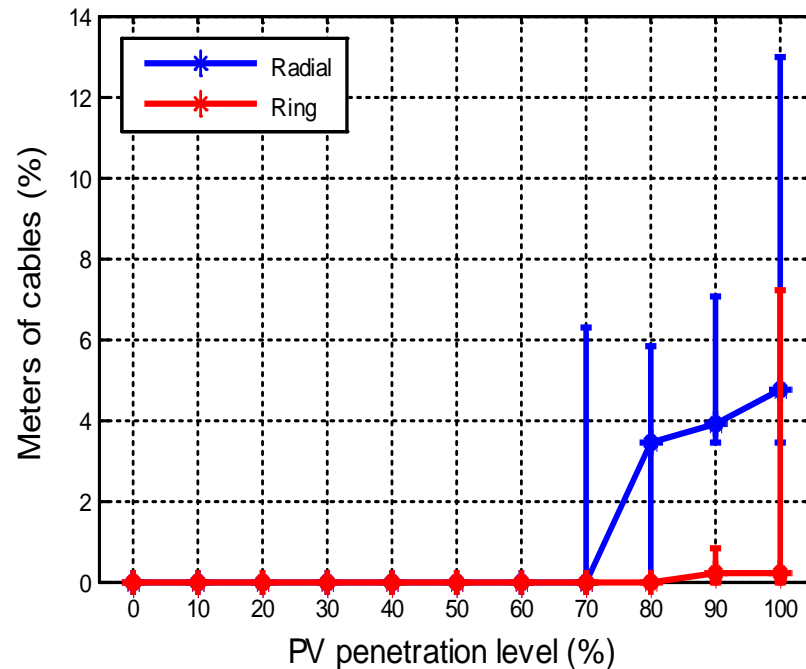
Ring operation



Improvement of overloaded cables

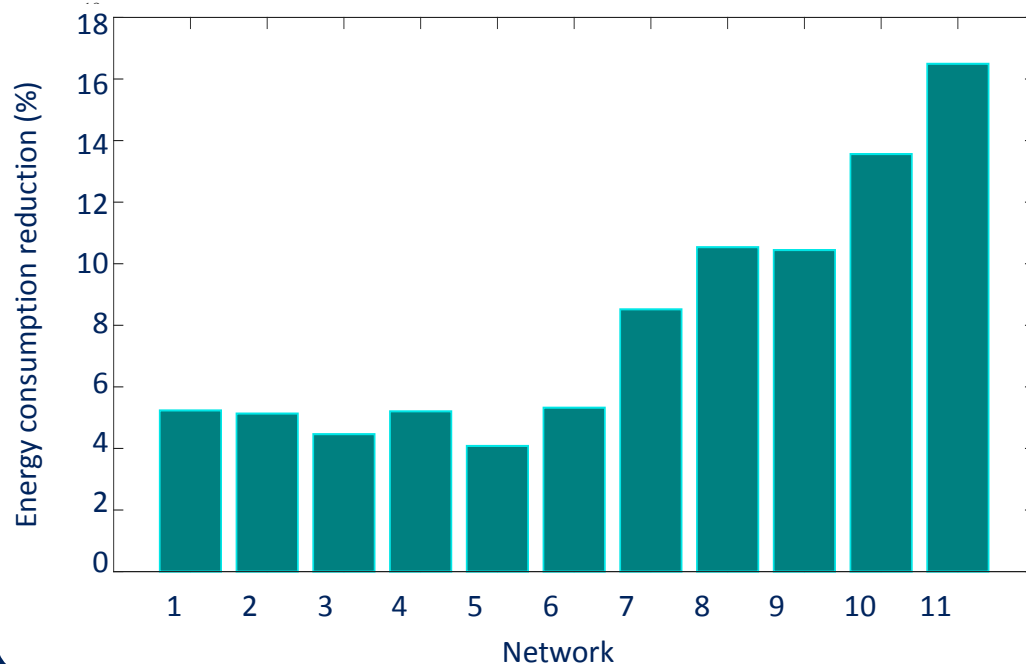
Dependent on customer mix

~20% Reduction in losses





Energy consumption reduction

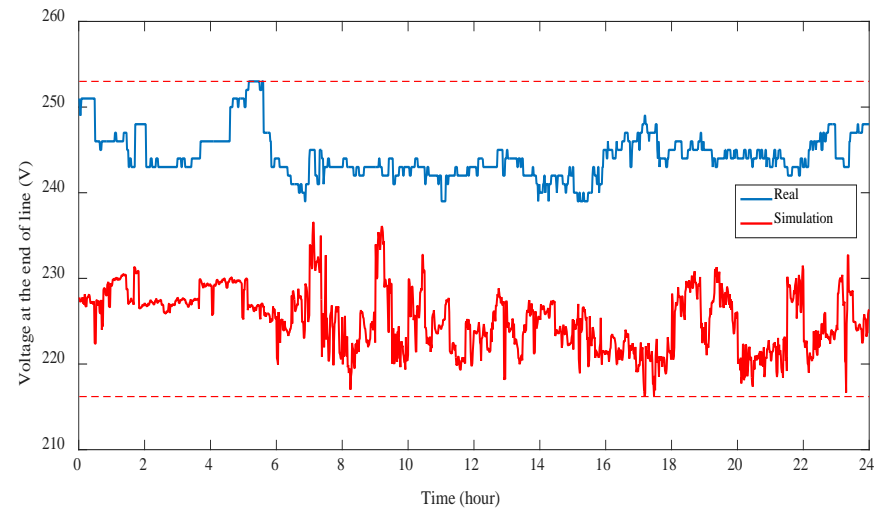
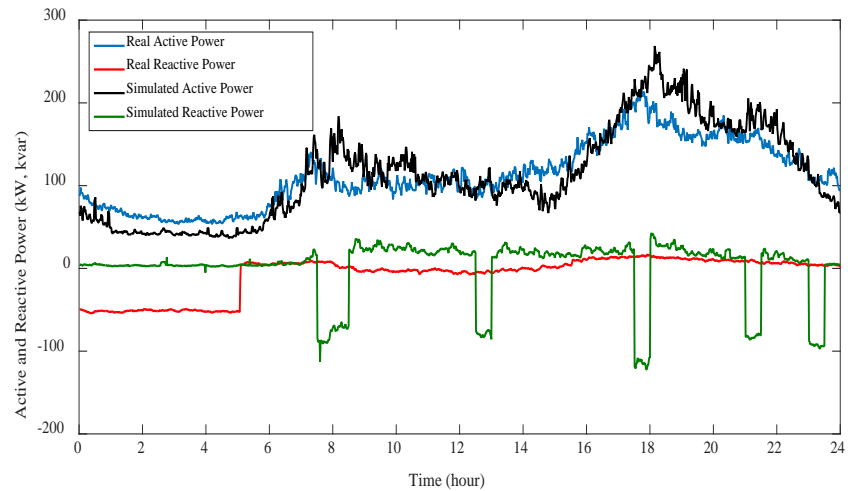


11 networks only

5 with OLTC

6 heavily loaded

Trial results





		Voltage reduction	Energy reduction	Losses reduction
UoM simulated results	HV	5.50%	5.97%	3.98%
	LV	4.88%	5.12%	1.83%
QUB results	LV		8%	4%
Trial data	LV		8.7%	

Outcomes to date



~25GB of data
recorded so far



Trial area
networks
modelled



Calculated CVR
factor of 1.10
for LV and 1.01
for HV networks



Analysis
techniques
indicate
optimisation
algorithm is
close to optimal



Ring operation
modelled and
compared to
radial



Effects of voltage
reduction on lighting
and domestic
appliances under
investigation



Carbon impact
being studied



Analysis of trials
data ongoing

Smart Street summary



Combine into one
end-to-end
system
Optimisation



Challenge

Learning



First example of centrally
controlled LV network
Range of intervention
solutions

SMART STREET

Faster LCT adoption
Less embedded carbon
Re-usable technology
Optimise energy and losses



Carbon
Footprint

Benefit



Lower energy bills
More reliable supply
Reinforcement savings



Any Questions?

For more information



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